## Power Cost Memorandum Fuel Cost Update

| Utility Name (Cert. No.)             | Utility File No. | Date Filed:    |
|--------------------------------------|------------------|----------------|
| STEVENS VILLAGE ENERGY SYSTEMS (709) | PC18-0314II      | March 31, 2023 |
|                                      | •                |                |

Date: May 4, 2023

| STEVENS VILLAGE E  | NERGY SYSTEMS (70                                  | <u>9)</u>                        | PC18-0314II        | <u>Ma</u>                         | rch 31, 2023                                |                            |  |  |
|--|--|----------------------------------|--------------------|-----------------------------------|---|----------------------------|--|--|
|  |  |                                  |                    |                                   |   |                            |  |  |
| PCE AMOUNT<br>SUMMARY  | Арр  | viously<br>proved<br>0314HH      |                    | and E                             | nmended Ame<br>Effective Date<br>C18-0314II |                            |  |  |
| Class<br>Rate  |  | <u>pproved:</u><br>7, 2023       |                    | May 5, 2023                       |   |                            |  |  |
| Residential<br>Community   |  | \$ 0.7640<br>\$ 0.7640           |                    | \$<br>\$                          | 0.7640<br>0.7640                            |                            |  |  |
|  | Interim  | ✓ Permanent                      |                    | Interim                           | ✓ Permane                                   | nt                         |  |  |
| Prior Fuel Pur   | chase Price: \$ 5.6328                             |                                  |                    | New Fuel Purc                     | chase Price                                 | \$ 5.2956                  |  |  |
| T HOLL GOLL GI   | Actual Weighted                                    | _                                |                    | Actual                            | ✓ Weighted                                  | Ψ 0.2000                   |  |  |
| Delivery Charge:   | Surchar  | rge Change:                      | Previous           |                                   | Updated                                     |                            |  |  |
|  |  |                                  |                    |                                   |   |                            |  |  |
| Weighted Average Fue On-hand before deliv. Delivered   | I Price/Gal. Calculation Gallons - X 2,000 X 2,000 | <u>Price</u><br>5.6328<br>5.2956 | = =                | \$                                | -<br>10,593.67<br>10,593.67                 | Weighted Average \$ 5.2956 |  |  |
|  |  |                                  |                    |                                   |   |                            |  |  |
| Signed: Utility Financial Analyst  Brenda Cox  Commission decision re. this recommendation : |  |                                  |                    |                                   |   |                            |  |  |
|  | Date (if different<br>from 5/4/23)                 | I<br>CONCUR                      | I DO NOT<br>CONCUR | I WILL WF<br>A DISSEN'<br>STATEMI | TING  |                            |  |  |
| Kurber   |  | KI                               |                    |                                   |   |                            |  |  |
| Doyle  |  | BD BD                            |                    |                                   |   |                            |  |  |
| Pickett  |  | RMP<br>BP                        |                    |                                   |   |                            |  |  |
| Sullivan   |  | <b>R.MP</b> for DS               |                    |                                   |   |                            |  |  |
| Wilson   |  | JWW_                             |                    |                                   |   |                            |  |  |

Special Instructions to Staff:

<sup>\*</sup> If this column initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

## **STEVENS VILLAGE ENERGY SYSTEMS**

APPENDIX 2

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR TEST PERIOD ENDING September 30, 2014 Fuel Cost Update

|          | ,  |                        |                   | PC18-0314HH                     | PC18-0314II    |                             |
|----------|--|------------------------|-------------------|---------------------------------|----------------|-----------------------------|
|          |  |                        |                   | Prior<br>Commission<br>Approval | Per<br>Utility | Per<br>Staff                |
| No<br>A. | n-Fuel Costs:<br>Personnel Expense               |                        |                   | 34,630                          | 34,630         | 34,630                      |
| B.       | Operating Expense                                |                        |                   | 11,487                          | 11,487         | 11,487                      |
| C.       | General & Administr                              | ative                  |                   | 1,933                           | 1,933          | 1,933                       |
| D.       | Depreciation Expens                              | se                     |                   | 3,519                           | 3,519          | 3,519                       |
| E.       | Interest Expense                                 |                        |                   | -                               | -              | -                           |
| F.       | Total Non-Fuel C                                 | osts                   |                   | \$51,569                        | 51,569         | \$51,569                    |
|          |  |                        |                   |                                 |                |                             |
|          | el Costs: Gallons Consumed : Electric Generation | for                    |                   | 17,028                          | 17,028         | 17,028                      |
| Н.       | Price of Fuel:(per ga                            | ıl)                    |                   |                                 |                |                             |
|          | Weighted Average                                 | e                      |                   | \$5.6328                        | \$5.2956       | \$5.2956                    |
| I.       | Total Cost of Fuel                               |                        |                   | \$95,915                        | \$90,174       | \$90,174                    |
| J.       | kWh Generated                                    |                        |                   | 161,848                         | 161,848        | 161,848                     |
| K.       | kWh Sales  |                        |                   | 142,419                         | 142,419        | 142,419                     |
| L.       | kWh Station Service                              | )                      | Cton doud         | Not Reported                    | Not Reported   | Not Reported                |
| M.       | Efficiency (J/G)                                 | <u>&gt;</u>            | Standard<br>10.5  | 9.50                            | 9.50           | 9.50                        |
| N.       | Line Loss<br>(KWh Generated -k)                  | <u>≤</u><br>Wh sold)/l | 12%<br>«Wh Genera | 12.00%<br>ated                  | 12.00%         | 12.00%                      |
|          | , <u></u>  |                        | 33310             | -                               |                |                             |
|          | Hand<br>ivered                                   | 2,000<br>2,000         | X<br>X            | \$5.6328<br>\$5.2956            | =<br>=         | Weighted<br>Avg<br>\$5.2956 |

PC18-0314II Appendix 2 POWER COST EQUALIZATION CALCULATION FOR TEST PERIOD ENDING September 30, 2014 **Fuel Cost Update** 

|    |  | PC18-0314HH                     |                      | PC18-0314II          |
|----|--|---------------------------------|----------------------|----------------------|
|    |  | Prior<br>Commission<br>Approval | Utility<br>Request   | Staff<br>Recommended |
| A. | Total kWh Generated  | 161,848                         | 161,848              | 161,848              |
| В. | Total kWh Sold (Appendix 2)                                  | 142,419                         | 142,419              | 142,419              |
| C. | Total Non-Fuel Costs (Appendix 2)                            | \$51,569                        | \$51,569             | \$51,569             |
| D. | Non-Fuel Cost/kWh (C / B)                                    | \$0.3621                        | \$0.3621             | \$0.3621             |
| E. | Total Fuel Costs (Appendix 2)                                | \$95,915                        | \$90,174             | \$90,174             |
| F. | Fuel Costs/kWh (E / B)                                       | \$0.6735                        | \$0.6332             | \$0.6332             |
| G. | Eligible Costs/kWh (D + F)                                   | \$1.0399                        | \$1.0399             | \$1.0399             |
| H. | Eligible Cost/kWh (G)<br>Less 19.58 cents/kWh                | \$0.8441                        | \$0.8441             | \$0.8441             |
| I. | Lesser of (H) or 80.42 cents/kWh                             | \$0.8042                        | \$0.8042             | \$0.8042             |
| J. | Average Class Rates (Appendix 3)<br>Residential<br>Community | \$0.8742<br>\$0.9042            | \$0.8742<br>\$0.9042 | \$0.8742<br>\$0.9042 |
| K. | Lesser of: (I) x 95% or (J)<br>Residential<br>Community      | \$0.7640<br>\$0.7640            | \$0.7640<br>\$0.7640 | \$0.7640<br>\$0.7640 |
| L. | Funding Level in Effect                                      | 100%                            | 100%                 | 100%                 |
|    | Residential<br>Community                                     | \$0.7640<br>\$0.7640            | \$0.7640<br>\$0.7640 | \$0.7640<br>\$0.7640 |

## **CALCULATION OF AVERAGE CLASS RATE PER kWh**

| F       | Rate Sc   | hedule:        | Residential      |                       |   | Customer Ch          | arge (CC):                                     | 0   |
|---------|---|----------------|------------------|-----------------------|---|----------------------|--|---|
|         | (1)   |                | (2)              | (3)                   | (4)   | (5)                  | (6)  | (7)   |
|         |   |                |                  |                       | Total   | Total                | Avg.   | Avg. Rate                                   |
|         | Block   | ,              | Rate             | Surcharge             | (\$/kWh)  | \$                   | (\$/kWh)                                       | (\$/kWh) -                                  |
| (k      | by kWh  | )              | (\$/kWh)         | (\$/kWh)              | (2+3)   | (1x4)                | (5)/(1)  | \$ 0.1958                                   |
| 0       | to  | 750            | 1.0700           | 0.0000                | 1.0700  | 802.5000             |  |   |
| 751     | to  |                |                  |                       |   |                      |  |   |
|         | to  |                |                  |                       |   |                      |  |   |
|         | to  |                |                  |                       |   |                      |  |   |
|         | Max   | 750            |                  |                       | Total   | 802.5000             | 1.0700   | 0.8742                                      |
| F       | Rate Sc   | hedule:        | Community        | Facility              |   | Customer Ch          | arge (CC):                                     | 0   |
|         | (1)   |                | (2)              | (3)                   | (4)   | (5)                  | (6)  | (7)   |
|         |   |                |                  |                       | Total   | Total                | Avg.   | Avg. Rate                                   |
|         | Block   | ,              | Rate             | Surcharge             | (\$/kWh)  | \$                   | (\$/kWh)                                       | (\$/kWh) -                                  |
| (k      | by kWh  | )              | (\$/kWh)         | (\$/kWh)              | (2+3)   | (1x4)                | (5)/(1)  | \$ 0.1958                                   |
| 0       | to  |                | 1.1000           | 0.0000                | 1.1000  | 825.0000             |  |   |
|         | to  |                |                  |                       |   |                      |  |   |
|         | to  |                |                  |                       |   |                      |  |   |
|         | to  |                |                  |                       |   |                      |  |   |
|         | Max   | 750            |                  |                       | Total   | 825.0000             | 1.1000   | 0.9042                                      |
|         |   |                |                  |                       |   |                      |  |   |
| F       | Rate Sc   | hedule:        |                  |                       |   |                      |  |   |
| F       | Rate Sc<br>(1)  | hedule:        | (2)              | (3)                   | (4)   | (5)                  | (6)  | (7)   |
| F       |   | hedule:        | (2)              | (3)                   | Total   | Total                | (6)<br>Avg.                                    | Avg. Rate                                   |
|         | (1)<br>Block  |                | Rate             | Surcharge             | Total<br>(\$/kWh)                               | Total<br>\$          | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                     |
|         | (1)   |                |                  |                       | Total   | Total                | Avg.   | Avg. Rate                                   |
|         | (1)<br>Block  |                | Rate             | Surcharge             | Total<br>(\$/kWh)                               | Total<br>\$          | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                     |
| (k      | (1)<br>Block<br>by kWh  |                | Rate             | Surcharge             | Total<br>(\$/kWh)                               | Total<br>\$          | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                     |
| (k      | (1)<br>Block<br>by kWh<br>to  |                | Rate             | Surcharge             | Total<br>(\$/kWh)                               | Total<br>\$          | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                     |
| (k      | (1)  Block by kWh  to  to  to  to                                   | )              | Rate<br>(\$/kWh) | Surcharge             | Total<br>(\$/kWh)<br>(2+3)                      | Total<br>\$<br>(1x4) | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                     |
| (k      | (1) Block by kWh to to to   |                | Rate<br>(\$/kWh) | Surcharge             | Total<br>(\$/kWh)                               | Total<br>\$<br>(1x4) | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                     |
| (k      | (1) Block by kWh to to to to Max                                    | )              | Rate<br>(\$/kWh) | Surcharge             | Total<br>(\$/kWh)<br>(2+3)                      | Total<br>\$<br>(1x4) | Avg.<br>(\$/kWh)                               | Avg. Rate<br>(\$/kWh) -                     |
| (k      | (1) Block by kWh to to to to Max                                    | 500            | Rate<br>(\$/kWh) | Surcharge             | Total<br>(\$/kWh)<br>(2+3)<br>Total             | Total<br>\$<br>(1x4) | Avg.<br>(\$/kWh)<br>(5)/(1)                    | Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958        |
| (k      | (1)  Block by kWh to to to  to According to Rate Sc (1)             | 500            | Rate<br>(\$/kWh) | Surcharge<br>(\$/kWh) | Total (\$/kWh) (2+3)  Total  (4) Total          | Total<br>\$<br>(1x4) | Avg.<br>(\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.     | Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958        |
| (k<br>0 | (1)  Block by kWh to to to  Max Rate Sc (1)  Block                  | 500<br>hedule: | Rate<br>(\$/kWh) | Surcharge<br>(\$/kWh) | Total (\$/kWh) (2+3)  Total  (4) Total (\$/kWh) | Total<br>\$<br>(1x4) | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (7)<br>Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958 |
| (k      | (1)  Block by kWh to to to  to According to Rate Sc (1)             | 500<br>hedule: | Rate<br>(\$/kWh) | Surcharge<br>(\$/kWh) | Total (\$/kWh) (2+3)  Total  (4) Total          | Total<br>\$<br>(1x4) | Avg.<br>(\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.     | Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958        |
| (k<br>0 | (1)  Block by kWh to to to  Max Rate Sc (1)  Block                  | 500<br>hedule: | Rate<br>(\$/kWh) | Surcharge<br>(\$/kWh) | Total (\$/kWh) (2+3)  Total  (4) Total (\$/kWh) | Total<br>\$<br>(1x4) | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (7)<br>Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958 |
| (k      | (1)  Block by kWh to to to  Max  Rate Sc (1)  Block by kWh          | 500<br>hedule: | Rate<br>(\$/kWh) | Surcharge<br>(\$/kWh) | Total (\$/kWh) (2+3)  Total  (4) Total (\$/kWh) | Total<br>\$<br>(1x4) | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (7)<br>Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958 |
| (k      | (1)  Block by kWh  to  to  to  Max  Rate Sc  (1)  Block by kWh  to  | 500<br>hedule: | Rate<br>(\$/kWh) | Surcharge<br>(\$/kWh) | Total (\$/kWh) (2+3)  Total  (4) Total (\$/kWh) | Total<br>\$<br>(1x4) | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (7)<br>Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958 |
| (k<br>0 | Block by kWh to to to Max (1)  Block sto (1)  Block by kWh to to to | 500<br>hedule: | Rate<br>(\$/kWh) | Surcharge<br>(\$/kWh) | Total (\$/kWh) (2+3)  Total  (4) Total (\$/kWh) | Total<br>\$<br>(1x4) | (\$/kWh)<br>(5)/(1)<br>(6)<br>Avg.<br>(\$/kWh) | (7)<br>Avg. Rate<br>(\$/kWh) -<br>\$ 0.1958 |

## **Stevens Village Energy Systems**

|   | Date          | Gallons       | Cost per<br>Gallon | Delivery/<br>Mark-Up<br>per Gallon | То       | tal Cost |
|---|---------------|---------------|--------------------|------------------------------------|----------|----------|
| Beginning Fuel Inventory  |               | -             |                    |                                    |          |          |
| Last Approved Fuel Cost/Gal.  |               |               | 5.6328             |                                    |          |          |
| Beginning Fuel Inventory in Gallons X   | Last Approved | Fuel Cost/Gal | . = Beginnin       | ig Fuel Inventory                  | \$       | -        |
| Reporting Period Purchases  | 12/07/22      | 4,000.9       | 5.2116             |                                    | \$       | 20,851   |
| Electric Utility only paid \$10,593.58  |               | (2,000.5)     |                    |                                    | \$       | (10,257) |
|   |               |               |                    |                                    |          |          |
|   |               |               |                    |                                    |          |          |
|   |               |               |                    |                                    |          |          |
|   |               |               |                    |                                    |          |          |
|   |               |               |                    |                                    |          |          |
|   |               |               |                    |                                    |          |          |
|   |               |               |                    |                                    |          |          |
| Totals for Reporting Period Purchases on this sheet:                            |               | 2,000         |                    |                                    | \$       | 10,594   |
|   |               |               |                    |                                    | <b>A</b> |          |
| Grand Totals (beginning inventory plus  | purchases)    | 2,000         |                    |                                    | \$       | 10,594   |
| Total Cost for Reporting Period divided by Total Gallons for Reporting Period = |               |               |                    |                                    |          | 5.2956   |
| Grand Total Cost divided by Grand Tot   | al Gallons    | =             |                    |                                    |          | 5.2956   |

Staff included the Federal Tax - Diesel of \$0.2440, Federal Oil Spill Tax of \$0.0021, and the AK State Fuel Surcharge of \$0.0095 in the cost per gallon listed above. These show on the invoices from Everts Air Fuel and should be included in the cost of fuel.

Signature: Keith Kurber || Kei

Email: keith.kurber@alaska.gov

Signature: Bob Doyle
Bob Doyle (May 4, 2023 09:35 AKDT)

Email: bob.doyle@alaska.gov

Signature: Bob Pickett (May 4, 2023 11:10 AKDT)

Email: bob.pickett@alaska.gov

Signature: Janis W. Wilson

Janis W. Wilson (May 4, 2023 11:17 AKDT)

Email: janis.wilson@alaska.gov

Schedule BKC-1 PC18-0314II